Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-17245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Federal

2. NAME OF OPERATOR: Cisco Drilling & Development, Inc.

9. WELL NO.: Cisco Well #10

3. ADDRESS OF OPERATOR: P. O. Box 6059, Hamden, Connecticut 06517

10. FIELD AND POOL, OR WILDCAT: Cisco ~~Springs~~ Area

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NE¼NE¼ Section 26 T20S, R23E, SLM
At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: T20S, R23E, SLM, Sec. 26

890 ft. from N-Line and ~~4,364.45 ft. from W Line~~ 916 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 4 miles NW of Cisco, Utah

12. COUNTY OR PARISH: Grand — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
890 ft.	1120.00	160 Acres
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
5115 ft.	2,500 ft. Entrada	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 4,650 ft; RT 4,660 ft.

22. APPROX. DATE WORK WILL START*: 1-7-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-3/4"	7"	20.0 lbs	150 ft.	75 sks cement thru production zone and cemented 200 ft. above the Dakota formation.
6-1/2"	4-1/2"	10.5 lbs		

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production. Rotary tools with air for circulation until water is encountered, then drilling fluid will be used to drill the well. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a Kelly cock and safety sub on the derrick floor will provide protection from pressures & temperatures. 2-inch Fill and Kill lines will be connected below the blind rams. Any gas encountered will be flared at the end of the blewie line, and roughly checked for volume thru a 2-inch line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John M. Mudon TITLE Field Representative DATE 12-17-79

(This space for Federal or State office use)

PERMIT NO. 43-019-30594 APPROVAL DATE January 21, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 10 1980
DIVISION OF
OIL, GAS & MINING

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U 17245

OPERATOR: Cisco Drilling WELL NO. 10

LOCATION: ¼ NE¼ NE¼ sec. 26, T. 20S, R. 23E, SLM

Grand County, Utah

1. Stratigraphy:

Mancos	--	surface
Dakota	-	1555
Cedar Mtn	-	1665
Morrison		
Brushy Basin	-	1765
Salt Wash	-	1990
Summerville		2240
Entrada		2270

TD 2500

2. Fresh Water:

none probable

3. Leasable Minerals:

gas in Dakota, Cedar Mtn, Morrison

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

Signature: _____ Date: 1 - 11 - 80

Oil and Gas Drilling

EA No. 193-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date January 9, 1980

Operator Cisco Drilling & Development Co. Well No. Cisco Well #10

Location 890' FNL 4364' FWL Section 26 Township 20S Range 23E

County Grand State Utah Field/Unit Cisco Springs

Status: Surface Ownership Public Minerals Federal

Lease No. U-17245-C Permit No.

Joint Field Inspection Date: January 7, 1980

Field Inspection Participants, Titles, and Organizations:

Bob Kirgan	Mineral Services
Chad Christiansen	Dirt Contractor
Elmer Duncan	Bureau of Land Management
John Evans	U. S. Geological Survey

Related Environmental Documents:

Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

EAs 457-79, 428-79, 458-79, U. S. Geological Survey, Salt Lake City, Utah

Prepared by: John T. Evans
Environmental Scientist
Grand Junction, Colorado

NOTED JOHN T. EVANS, JR.

Proposed Action:

On December 31, 1979, Cisco Drilling and Development Co. filed an Application for Permit to Drill the Cisco Well #10 development well, a 2500' gas test of the Dakota, Cedar Mountain, and Morrison Formations, located at an elevation of 4650' in the NE/4 NE/4, Sec. 26, T20S, R23E on federal mineral lands and public surface, lease No. U-17245. There was no objection raised to the wellsite, nor to the access road. The drill pad was rotated 180° to reduce amount of cut required for reserve pit. Pit would still have a minimum of one-half its depth in cut.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 250' wide x 275' long and a reserve pit 25' x 100'. A new access road would be constructed 16' wide x 0.25 mile long from an existing and improved road.

The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is January 1980 and duration of drilling activities would be about seven days.

Location and Natural Setting:

The proposed drillsite is approximately four miles NW of Cisco, Utah, the nearest town. A truck trail runs to the location. This well is in the Cisco Springs Field.

Topography:

The proposed location is on a NE trending slope of approximately 6 to 10%. Several small drainage patterns cut location. A ridge that trends NW and SE is to the west and would control wind locally.

Geology:

The surface geology is Mancos. The soil is silty clays. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from southwest to northeast. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. Area is Class II area.

Surface Water Hydrology:

Drainage is to Danish Wash, two miles southeast, through several unnamed tributaries.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert shrub types.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground general surface archaeological reconnaissance was completed by the Bureau of Land Management. Appropriate clearances have been obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Proposed Stipulations if Approved:

1) The drill pad layout was rotated 180° to reduce amount of cut required to construct reserve pit. A minimum of one-half the total depth of reserve pit would be constructed in undisturbed soil.

2) Subject to Bureau of Land Management stipulations of approval.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplacable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Danish Wash would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Sec. 102(2)(C).

1/11/80
Date

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

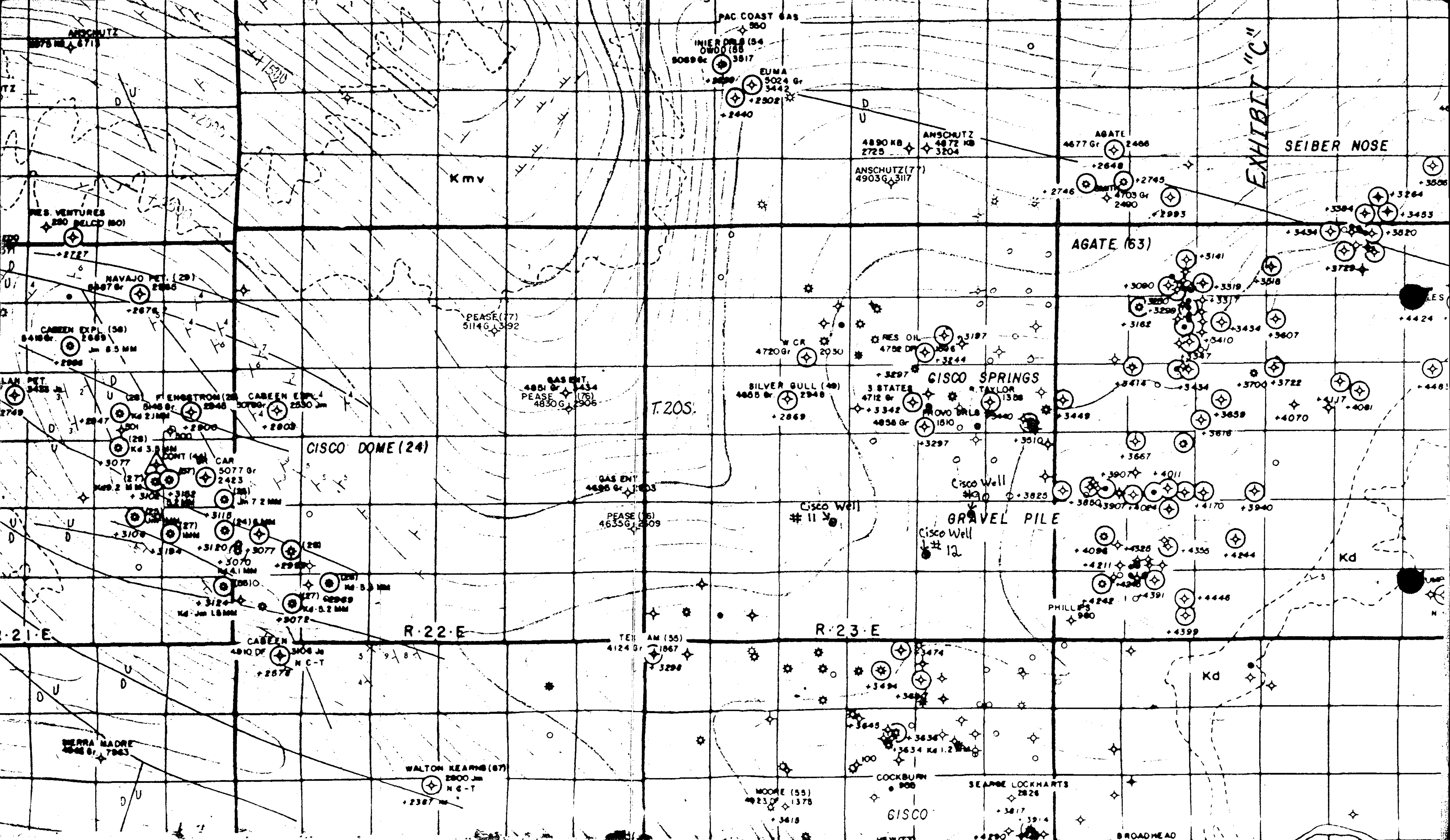


EXHIBIT "C"
SEIBER NOSE
AGATE (63)
CISCO SPRINGS
GRAVEL PILE
CISCO DOME (24)
T. 20S.
R·21·E
R·22·E
R·23·E
Kmv
Kd
CISCO
Cisco Well #10
Cisco Well #11
Cisco Well #12
PAC COAST GAS
EUMA
ANSCHUTZ
AGATE
RES. VENTURES
NAVAJO PET. (29)
CABEEN EXPL. (58)
PEASE (77)
GAS ENT.
PEASE (76)
PEASE (56)
W CR
SILVER GULL (49)
3 STATES
RES OIL
R. TAYLOR
PROVO DRLG
CABEEN
SIERRA MADRE
WALTON KEARNS (67)
MOORE (55)
COCKBURN
SEARGE LOCKHARTS
BROADHEAD
HEWITT
PHILLIPS

Operation Plan for
Cisco Drilling & Development Inc.
Cisco Well #10

LOCATION: NE¼NE¼ Section 26, Township 20 South, Range 23 East, S.L.M. Grand County, Utah

ELEVATION: 4,650 ft. (GR); 4,660 ft. (RT)

1. & 2. EXPECTED FORMATION TOPS:

Formation	Depth to Top	Thickness	Datum (RT)
Mancos Shale	Surface	1,585 ft.	4,660 ft.
Dakota Sandstone	1,585 ft.	80 ft.	3,075 ft.
Cedar Mountain	1,665 ft.	100 ft.	2,995 ft.
Morrison			
Brushy Basin Shale Member	1,765 ft.	225 ft.	2,895 ft.
Salt Wash Sandstone Member	1,990 ft.	250 ft.	2,670 ft.
Summerville/Curtis	2,240 ft.	75 ft.	2,420 ft.
Entrada Sandstone	2,315 ft.	---	2,345 ft.

Total Depth to top of Entrada: 2,270 ft.

3. It is anticipated that we will encounter water in the Dakota Formation. If the water produced is significant, it will be necessary to convert from air to drilling fluid. About 800 sacks of Barite will be maintained on the drillsite. The reservoir pit is considered sufficient to accommodate even a large volume of water produced. The estimated depth gas should be reached is approximately 50 ft. below the top of the Entrada Formation. There is a slight probability of a commercial flow of gas above this depth.

4. It is planned to drill a 9-3/4" hole and run new 7" surface casing down to a depth of 150 ft. (RT) and will be no more than 1° deviation. 150 ft. of 7-inch, 20 lbs/ft., K-55, R-3 new casing will be set and cemented with 75 sks cement, 3% CaCl; with returns to the surface. A 6-1/2 inch hole will be drilled below the surface casing, using air for circulation until water is encountered. If good production (over 750 MCF/day) is obtained, 4-1/2 inch diameter, 10.5 lb/ft. K-55, R-3 new casing will be run and cemented conventionally with sufficient R.E.C. cement to reach 200 ft. above the top of the Dakota Formation. The production zone will then be perforated; 2-3/8 inch outside diameter tubing run; and the well completed conventionally.

5. The maximum pressure and the working pressure for control equipment is stated on the enclosed schematic diagram. A flare will be maintained at the end of the blewie line while drilling below 1,200 ft. This will insure that no gas will be missed. The air drilling will minimize the pollution to ground waters and damage to shallow formations. In addition to the blind rams, the drill rig will be equipped with a Kelly cock and a safety sub on the derrick floor.

6. High viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of anticipated gas and to provide a conductive medium for the electric logs. About 800 sacks of Barite will be maintained on the drill-site even after conversion from air to drilling fluid.

7. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head (see plat for diagram). A rotating head or "Grant" will be mounted on top of the blowout preventer. A blewie line, at least 125 ft. long, will be attached to the rotating head and extended into the reservoir pit.

8. Should gas (several million cubic feet) or oil be encountered, and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150 ft. above the top of the Dakota Formation. Samples of the cuttings will begin at 1,200 ft. 30 ft. samples will be taken from 1,200 ft. to 1,600 ft., and then 10 ft. samples will be taken from 1,600 ft. to total depth.

9. As stated before, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. The drilling fluid will be used as a control in the event of high pressure gas and the various safety devices -- the blind rams, Kelly cock, and safety valves -- will serve further to control any hazardous flow pressure or high temperature by permitting a shut-in of the well.

10. It is anticipated that the drilling of the well will require about one week and will start about January 7, 1980.

John M. Mudon

John M. Mudon
Field Representative
Minerals Service Company
Grand Junction, Colo. 81502

Surface Use Plan

Cisco Drilling & Development Inc.

Cisco Well #10

1. EXISTING ROADS - Area Map Exhibit "B" is a reproduction of portions of Danish Flat, Cisco Springs, Cisco Utah Quadrangles.

   A. Exhibit "A" shows the proposed well site as staked. Drill site and directional reference stakes have been completed and flagged during our on-site field work.

   B. From the east exit off Interstate 70 to Cisco, Utah, take an existing gravel road (Cisco Mesa Road) that runs in a northwesterly direction approximately 1-3/4 miles, then southwesterly approximately 1.5 miles on an existing road. The new access road to the well has been center-line flagged and generally follows a natural contour; it will not need any culverts or low water crossings.

   C. Access roads to the location are color-coded and labeled on map, Exhibit "B".

   D. This is an exploratory well. Existing public and ranch roads within a three mile radius are shown on map, Exhibit "B", and consist of a sandy-dirt surface with road conditions color-coded.

   E. The existing roads will require grading, with no additional road material necessary. With production, we anticipate having to grade the roads into the well location but should not have any problems with the existing main approach roads through the Cisco Mesa Area.

2. PLANNED ACCESS ROAD

   1) The width of the existing road is about 12' and is not expected to be wider than 16'.

   2) The maximum anticipated grade from the preliminary survey will not exceed 5% grade.

   3) No turnouts will be necessary on the access road.

   4) There will be no ditches or water turnouts necessary for Cisco Well #10 because the main access roads are already in this area.

   5) No culverts or major cuts or fills will be necessary on the access road.

   6) We anticipate not using any surfacing material for the access roads.

   7) No gates, cattleguards, or fence cuts will be necessary.

   8) All new roads or reconstructed roads have been center-line flagged; no culverts or low water crossings should be necessary for this location. The new road is shown in orange on map, Exhibit "B".

3. LOCATION OF EXISTING WELLS WITHIN TWO MILE RADIUS

1) Water wells - None

2) Abondoned wells - None

3) Temporarily abandoned wells - See Exhibit "B"

4) Disposal wells - None

5) Drilling wells - See Exhibit "B"

6) Producing wells - See Exhibit "B"

7) Shut-in wells - See Exhibit "B"

8) Injection wells - None

9) Monitoring or observation wells - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. Presently, the Lessee does not control or own any tank batteries, production facilities, oil, gas, injection or disposal lines within a one mile radius.

B. A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No. 2. This location should stay within the boundary of the proposed well pad. The dimensions of the pad are 250'x275'. No additional construction materials will be required. Protective measures for livestock and wildlife will include all pits being fenced on three sides during drilling and will be fenced on the fourth side and overhead flagging installed after drilling is completed and prior to filling.

C. Areas not needed for production equipment will be surface graded, contoured and reseeded to normal topography.

5. LOCATION AND TYPE OF WATER SUPPLY

Since the proposed well is to be drilled with air for circulation, very little water will be required. The water needed will be hauled by truck to the location by Dalgarno Transportation, located in Grand Junction, Colorado. They will get their water at Cisco Springs or from the Colorado river. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS

No additional road material, gravel, sand or culverts will be required. There will be no low water crossings on the approach road to Cisco Well #10. All existing, new and reconstructed, roads are outlined on the enclosed map. The majority of travel on these roads will be during winter months while frost is in the ground. Upon production, only existing materials on the site will be used for permanent road. The surface and mineral ownership are both held by the U.S.A.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reservoir and burn pit will be constructed at the well site as shown on Plat No. 3. All excess water, mud, and drill cuttings will be deposited into the reservoir pit. Burnable material and garbage will be put into the trash pit, which will be fenced to prevent the spreading of debris by wind. A toilet will be furnished for human waste. The approximate dimensions of the reservoir pit are shown on Plat No. 3. When the pits are dry and the weather permitting, all pits will be folded in and covered after cessation of drilling operation. Any oil left on the surface of the reservoir pit will be either skimmed off or burned off prior to covering the reservoir pit. The reservoir pit will also be fenced on three sides during drilling and will be fenced on the fourth side and overhead flagging installed after drilling is completed and prior to filling.

8. ANCILLARY FACILITIES:

No camp facilities other than two or three house trailers at the well site will be needed. No air strips will be required.

9. WELL SITE LAYOUT

A plan for the drilling equipment layout required for the drilling of the proposed well is shown on Plat No. 3. The approximate dimensions of the site, direction of drill rig setting, reservoir pit location with dimensions, and equipment arrangements are shown on this plat. The drilling site is located on the east side of the Cisco Mesa on an area 250'x275' and slopes from the west to the east. The top soil (approx. 8") will be stockpiled in the southwest corner of this drill site. A cross section of this area is provided in the lower left hand side of Plat No. 3. The maximum cut will be 2'-3' along the west side and through the center line with the dirt being moved to the east sides. The surface in this area is a sandy shale with very little vegetation. The reservoir pit will be placed on the west side of the site and will be unlined.

10. PLANS FOR RESTORATION OF SURFACE

After drilling operations have been concluded, and the equipment removed, the well site will be cleaned, rat hole and mouse hole filled in; the cellar filled in around well marker or well head; the location and roads leveled and restored to the normal topography; top soil spread back over the location and reseeded if the well is unsuccessful. If the well is completed for production, the location will be cleaned and leveled for the production equipment; oil on pits will be either skimmed off or burned off; the pits will be folded in and leveled. This work will be conducted as soon as feasible, hopefully, within 60 days after the drilling equipment has been removed. When drilling is completed, if there is moisture in the ground, we will reseed by broadcasting. If, during Spring/Summer, the reseeding proves ineffective, we will reseed during the more favorable October-mid-December period by drill.

11. OTHER INFORMATION

Topography of the land is a desert highland consisting of erosional hills, mesas and plateaus. Upper Sonoran Zone greasewood, salt brush, sagebrush, rabbit brush grow in a sandy loam saline soil, which supports various insect, rodent and reptile populations. There are no known archaeological, historical or cultural sites in the area.
There are no occupied dwellings in the area.
The surface and mineral ownership are both held by the U.S.A.

12. Field Representative who can be contacted concerning compliance of this Surface Use Plan is:

John M. Mudon

John M. Mudon
P. O. Box 3523
Grand Junction, Colo. 81502
(303) 245-2335

CERTIFICATION

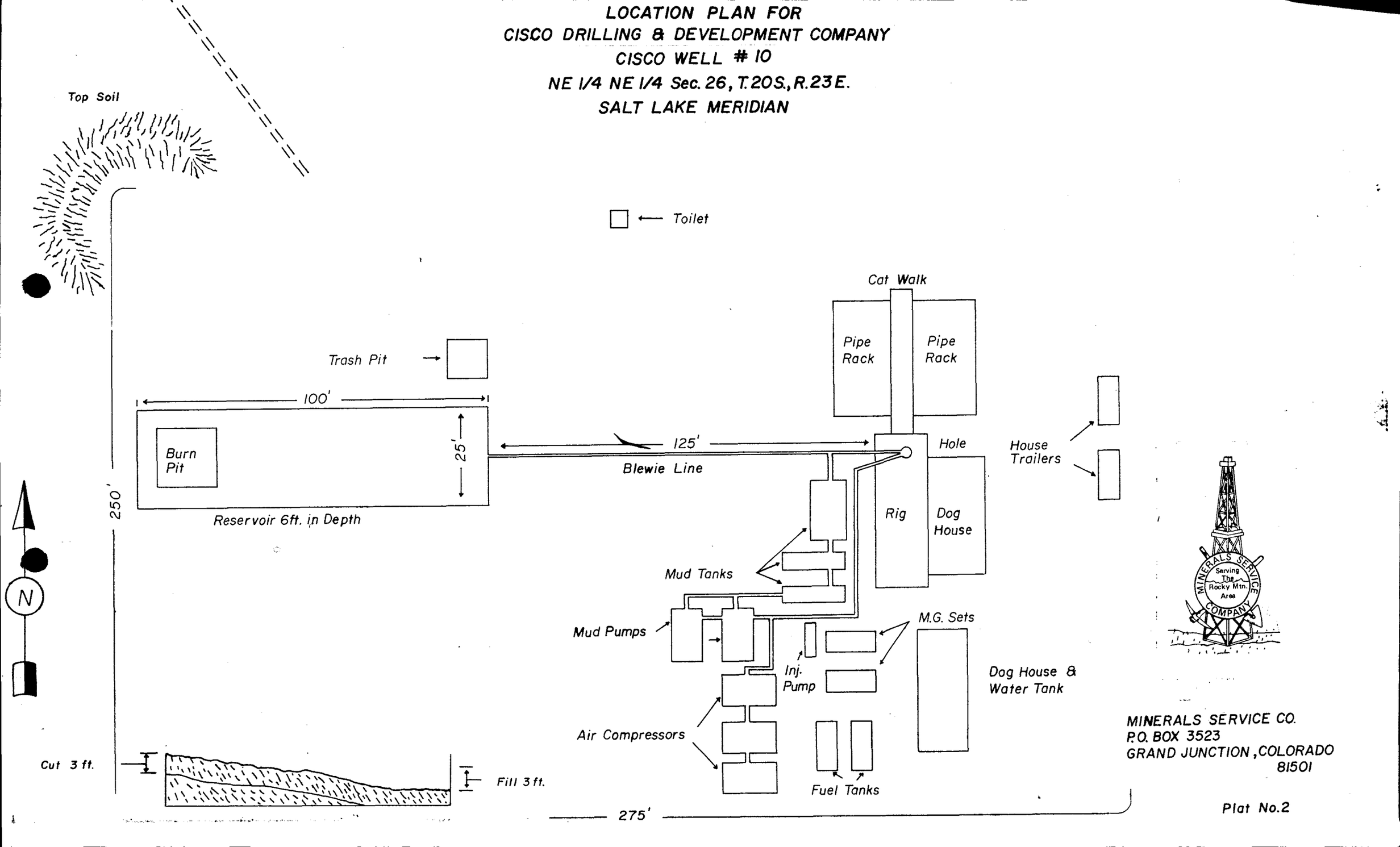
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operation proposed herein will be performed by Cisco Drilling & Development Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

12-19-79

John Mudon

John Mudon
Field Representative

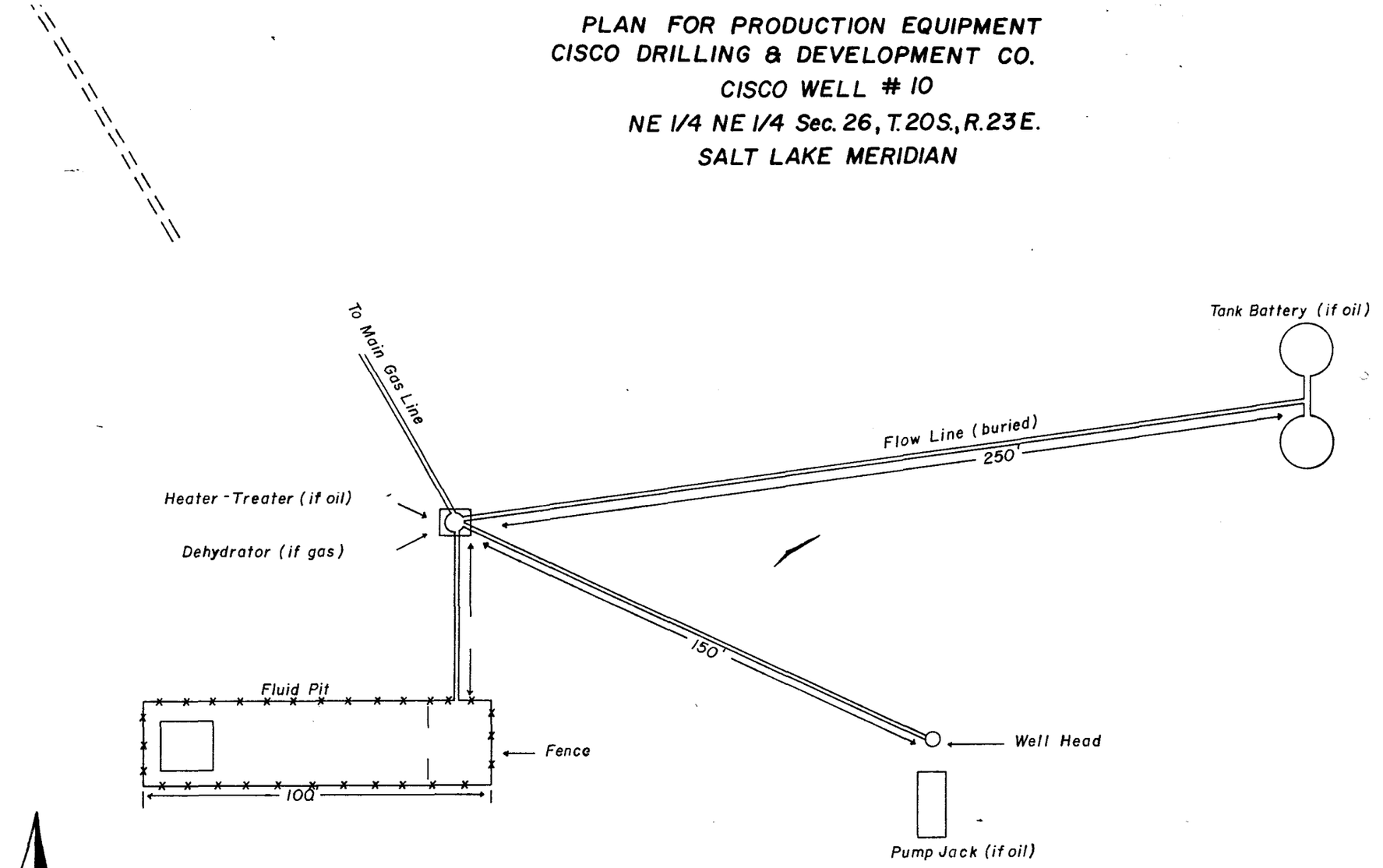
LOCATION PLAN FOR
CISCO DRILLING & DEVELOPMENT COMPANY
CISCO WELL # 10
NE 1/4 NE 1/4 Sec. 26, T.20S., R.23E.
SALT LAKE MERIDIAN



MINERALS SERVICE CO.
P.O. BOX 3523
GRAND JUNCTION, COLORADO
81501

Plat No.2

PLAN FOR PRODUCTION EQUIPMENT
CISCO DRILLING & DEVELOPMENT CO.
CISCO WELL # 10
NE 1/4 NE 1/4 Sec. 26, T. 20S., R. 23E.
SALT LAKE MERIDIAN



MINERALS SERVICE CO.
P.O. BOX 3523
GRAND JUNCTION, COLORADO
81501

Plat No.2

** FILE NOTATIONS **

DATE: January 10, 1980

Operator: Cisco Drilling & Development

Well No: Cisco Federal #10

Location: Sec. 26 T. 20S R. 23E County: Grand

File Prepared: ✓ Entered on N.I.D.: ✓

Card Indexed: ✓ Completion Sheet: ✓

✓ API Number 43-019-30594

CHECKED BY:

Geological Engineer: M. J. Minder 1-18-80

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. 102-16B 11/15/79 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed. Plotted on Map ✓

Approval Letter Written ✓

ltbm

hl

PI

January 22, 1980

Cisco Drilling and Development Co.
419 Whalley Avenue
New Haven, Connecticut 06511

Re: Cisco Federal #9, Sec. 34, T. 20S, R. 23E., Grand County, Utah
Cisco Federal #10, Sec.26, T. 20S, R. 23E., Grand County, Utah
Cisco Federal #11, Sec. 28, T. 20S, R. 23E., Grand County, Utah
Cisco Federal #12, Sec. 26, T. 20S, R. 23E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #9, 43-019-30593, #10 - 43-019-30594, #11 - 43-019-30595; #12 - 43-019-30596.

Sincerely,

DIVISON OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Cisco Drilling and Development, Inc.

WELL NAME: Cisco Federal #10

SECTION 26 NE NE TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Jacobs Drilling

RIG #

SPUDDED: DATE 4/27/80

TIME 9:00 a.m.

HOW rotary

DRILLING WILL COMMENCE presently

REPORTED BY Bob Kirgan

TELEPHONE # 303-245-2335

DATE April 28, 1980 SIGNED Original Signed By M. T. Minder

cc: USGS

October 10, 1980

Cisco Drilling & Development, Inc.
419 Whalley Avenue
New Haven, Connecticut 06511

RE: Well No. Cisco Federal #10
Sec. 26, T. 20S, R. 23E.,
Grand County, Utah
May thru September 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requies that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on compnay forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

NOV - March

BARBARA HILL
CLERK TYPIST

/bjh

Enclosures: Forms

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

December 30, 1980

Cisco Drilling and Development, Inc.
P. O. Box 6059
Hamden, Connecticut 06517

Re: Lease U-17245C
Well No. 12, Sec. 26, T.20S, R.23E
Well No. 14, Sec. 26, T.20S, R.23E
Well No. 10, Sec. 26, T.20S, R.23E

Lease U-17245D
Well No. 8, Sec. 34, T.20S, R.23E
Well No. 9, Sec. 34, T.20S, R.23E

Gentlemen:

The referenced leases were terminated on July 1, 1980 because of non-payment of lease rentals.

The first two wells in lease U-17245C, Wells No. 12 and 14 were approved on January 29, 1980 and June 30, 1980 respectively. The approval for permit to drill these two wells is rescinded because of the lease termination.

Well No. 10, Section 26, T.20S, R.23E, was spudded on April 27, 1980. This office is requesting a status report on this well and a plugging program on Form 9-331 as a "Notice of Intention to Abandon".

The referenced wells belonging to lease U-17245D, Wells No. 8 and 9, were approved on April 29, 1980 and on February 22, 1980 respectively. The approval for permit to drill these two wells is rescinded because of the lease termination.

If you have any questions on the above matter, feel free to call this office.

Sincerely,

(ORIG. SGD.) E. W. GUYNN

E. W. Guynn
District Oil and Gas Supervisor

bcc: Lease Files
Well Files
APD Control
USGS-Vernal
AMR/kr BLM - Moab
BLM - Utah State Off.
Utah O G & M
DCM, O & G, CR, Denver

April 14, 1981

Cisco Drilling & Develpoment
419 Whalley Avenue
New Haven, Connecticut 06511

Re: Well No. Cisco Federal #10
Sec. 26, T. 20S. R. 23E.
Grand County, Utah
(November 1980-March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Forms 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substaintially the same information. We are enclosing forms fro your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

SANDY BATES
CLERK-TYPIST

December 22, 1981

Cisco Drilling and Development
419 Whalley Avenue
New Haven, Conneticut 06511

Re: Well No. Cisco Federal #10
Sec. 26, T. 20S, R. 23E
Grand County, Utah
(April 1981- November 1981)
FINAL NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining
4241 State Office Building • Salt Lake City, UT 84114

RETURNED TO SENDER
ADDRESSEE UNKNOWN

SALT LAKE CITY UTAH APR 26 '82 U.S POSTAGE 20¢ PB METER P.O. 617468

Cisco Drilling and Development
419 Whalley Ave.
New Haven, CT 06511

an equal opportunity employer


NEW HAVEN, CT
PM
23 APR
1982

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

April 23, 1982

Cisco Drilling and Development
419 Whalley Avenue
New Haven, Connecticut 06511

RE: Failure to comply with the General Rules and Regulations and Rules of Practice of the Division of Oil, Gas, and Mining.

Gentlemen:

Records maintained by the Division of Oil, Gas, and Mining indicate that you have failed to respond to numerous requests for information on the Cisco Federal #10 well located in Grand County, Utah.

Please be advised that if accurate information regarding production and activities on the aforereferenced wells is not received by May 3, 1982, I shall schedule an Order to Show Cause before the Board of Oil, Gas, and Mining. Among the measures I shall request the Board to approve is a moratorium on all your future drilling applications and operations.

Perhaps up to this point you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas, and Mining. Therefore, if I can be of any assistance please do not hesitate to contact me.

Very truly yours,

Carolyn Driscoll

CAROLYN DRISCOLL
SPECIAL ASSISTANT ATTORNEY GENERAL

CD/tr

RECEIVED
MAY 03 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

April 23, 1982

Cisco Drilling and Development
419 Whalley Avenue
New Haven, Connecticut 06511

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Very truly yours,

Carolyn Driscoll

CAROLYN DRISCOLL
SPECIAL ASSISTANT ATTORNEY GENERAL

CD/tr

Same letter sent 5/14/82 to
P.O. Box 6059
Cranston, Ct. 06517

PATRICK L. DRISCOLL, P.E.

PETROLEUM ENGINEER
1933 E. TARTAN AVE.
SALT LAKE CITY, UTAH 84108
(801) 582-7247

May 29, 1982

Miss Carolyn L. Driscoll
Asst. Atty. General
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Oak Oil Co.
Southington, Conn.
aka Cisco Drilling and Development Co.

Dear Miss Driscoll:

Please be advised that I have been requested by the above noted Company to bring their files on Wells #1,3,4,5,10 that were drilled in The Cisco Springs area up to date.

As these wells were drilled on a turnkey basis by Jacobs Drilling Co., Grand Junction, Colo., it will be necessary that I receive the majority of the needed information from that source. This should be done in a reasonable length of time.

Very truly yours,

Patrick L. Driscoll

Patrick L. Driscoll

Called Mr Driscoll 4/24/84. Will try to find information ASAP
G

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

January 29, 1985

Oak Oil & Gas Company, Incorporated
27 Meriden Avenue
Southington, Connecticut 06489

Gentlemen:

Re: Well No. Cisco Federal #10- Sec. 26, T. 20S., R. 23E.
Grand County, Utah - API #43-019-30594

Our records indicate that you have not filed the monthly drilling reports for the months of April 1980 to completion on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

The "Well Completion or Recompletion Report and Log" for the above referred to well is also due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than February 28, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Claudia L. Jones
Well Records Specialist

Enclosures (4)
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/25

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1985

Oak Oil & Gas Company, Inc.
27 Meriden Avenue
Southington, Connecticut 06489

Gentlemen:

Re: Well No. Cisco Federal #10 - Sec. 26, T. 20S, R. 23E
Grand County, Utah - API #43-019-30594

Our records indicate that you have not filed drilling reports for the months of April 1980 to the present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 15, 1985.

Your prompt attention to this matter is appreciated.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/39

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Oak Oil & Gas Company, Inc.
17 Meridan Avenue
Southington, Connecticut 06489

Gentlemen:

Re: Well No. Cisco Federal #10 - Sec. 26, T. 20S., R. 23E., Grand County, Utah - API #43-019-30594

Our records indicate that you have not filed drilling reports for the months of April 1980 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 5, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout
Administrative Assistant

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/65

OAK OIL AND GAS COMPANY, INC.

27 MERIDEN AVENUE
SOUTHINGTON, CONNECTICUT 06489

(203) 621-8525

NOT IN SERVICE LISTED
NO NUMBER ACCORDING TO DIRECTORY SERVICE
8-14-85

RECEIVED
JUL 25 1985
DIVISION OF OIL
GAS & MINING

July 19, 1985

State of Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Attention: Norman C. Stout
Administrative Assistant

Re: Well No. Cisco Federal #10 - Sec. 26, T. 20S., R. 23E., Grand County, Utah - API #43-019-30594

Dear Mr. Stout:

When we purchased the above-mentioned well from its previous owners we were advised that all the reports for this well were up-to-date. Therefore we have no previous records of these reports.

If you have any further questions, please advise.

Sincerely,

ROMAN F. GARBACIK
Oak Oil & Gas Company, Inc.

RFG/ca

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

TO: Ron Firth

FROM: Norm Stout

RE: Records Compliance - Oak Oil & Gas Co., Cisco Federal #10

Attached are notes and copies of communications documenting our efforts to obtain drilling, completion, production and plugging information for the well in question. At this point, it appears that the information is not available eventhough I have telephonically contacted the BLM, the operator, the driller and the attorney (Carolyn Driscoll) providing local representation for the operator.

Based upon Bill Moore's field inspection report, I suggest we change the records status of the well from drilling to plugged and abandoned, and discontinue active efforts to obtain the required operator reports. If you want to have the operator provide some kind of explanation for the record, I will request it.

Please advise by informal comment somewhere on this memo. Thanks.

10/31/85
Status P&A.
No further action.
R.J. Firth.

OK - N
10-31-85

NOT SENT
TEL CONTACT INSTEAD

SEE TEL CONTACT
DOCUMENT
6-15-95

We have contacted the Federal Government to obtain copies of the required reports, however the reports are not on file with them. Efforts to contact you by phone were unsuccessful, since the number listed on your letterhead is not a valid number, and since we were advised by directory service that there is no number for your company.

When the well in question was obtained by your company, full responsibility associated with the well was also obtained. Normally, well records are received prior to such a purchase, and the custody of records is a ~~responsibility of the~~ transfer to the ~~new~~ active operator of record. ~~We regret that validity of advise~~ you were not correctly advised as to the status of over due reports, however you must accept responsibility for not verifying the advise, and for providing the

legally required reports.

as a starting point, please provide a complete update as to the physical and administrative status of the well. not later than 9-2-85.

The next step towards compliance is to provide the monthly drilling reports from the spud date of 4-27-80 to the date of completion or the time work stopped; a completion report is due when a well is completed, or when work has stopped prior to completion, therefore a completion report must also be provided. The monthly drilling reports and the completion report should be submitted not later than 9-30-85. You may want to contact Jacobs Drilling Co in Grand Junction Colo to help provide drilling information, since they apparently drilled the well on a turnkey basis. Their tel no is (303) 243-7814.

Please call me.

Respectfully

322-2451

COMPANY: OAK OIL & GAS CO UT ACCOUNT #N1480 SUSPENSE DATE: ~~Sep 24, 1985~~ 10-15-85

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CHRISTINE ALIA (SEC FOR ROMAN F GARBACIK)

CONTACT TELEPHONE NO.: (203) 628-0934 SOUTHINGTON, CONNECTICUT

SUBJECT: JULY 19, 1985 RESPONSE TO 2nd NOTICE LETTER FOR CISCO FED # 10
205-23E-SEC 26 GRAND COUNTY 43-019-30594

10-29-85
Talked with Carolyn earlier. She has no records which would help OAK O&G provide the requried reports

s if necessary)

I ASKED FOR CAROLYN'S RETURN CALL 10-2-85

ORTS OR
TS. CHRISTINE
T THE DRILLER
ARBACIK WAS
IF NECESSARY.

(Use attachments

CONTACTED BY: NORM

DATE: 8-15-85

10-2-85 CHRISTINE ADVISES THAT CAROLYN DRISCOLL IS RESEARCHING THE PROBLEM, AND CAN BE CONTACTED AT 322-2431

COMPANY: OAK OIL & GAS CO UT ACCOUNT #N1480 SUSPENSE DATE: ~~Sep 24, 1985~~ 10-15-85

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CHRISTINE ALIA (SEC FOR ROMAN F GARBACIK)

CONTACT TELEPHONE NO.: (203) 628-0934 SOUTHINGTON, CONNECTICUT

SUBJECT: JULY 19, 1985 RESPONSE TO 2nd NOTICE LETTER FOR CISCO FED #10
205-23E-SEC 26 GRAND COUNTY 43-019-30594

(Use attachments if necessary)

RESULTS: REAFFIRMED OAK'S REPORTING RESPONSIBILITY AND REQUIRED REPORTS OR PETITION BEFORE THE BOARD TO WAIVE REPORTING REQUIREMENTS. CHRISTINE (SHE PREPARED THE 2nd NOTICE RESPONSE) SAID THEY WOULD CONTACT THE DRILLER AND EITHER PROVIDE THE REPORTS OR REQUEST A WAIVER. GARBACIK WAS NOT AVAILABLE TO THE PHONE, BUT SHE SAID HE WOULD CALL IF NECESSARY.

(Use attachments if necessary)

CONTACTED BY: NORM

DATE: 8-15-85

10-2-85 CHRISTINE ADVISES THAT CAROLYN DRISCOLL IS RESEARCHING THE PROBLEM, AND CAN BE CONTACTED AT 322-2431